



Illinois Department of Transportation

2300 South Dirksen Parkway / Springfield, Illinois / 62764

May 27, 2021

SUBJECT FAU Route 3603 (Glenwood Dyer Road)
Project HSIP-F0IY(879)
Section 521WRS
Cook County
Contract No. 62F84
Item No. 218, June 11, 2021 Letting
Addendum A

NOTICE TO PROSPECTIVE BIDDERS:

Attached is an addendum to the plans or proposal. This addendum involves revised and/or added material.

1. Revised the Schedule of Prices
2. Revised pages 3-10 of the Special Provisions
3. Revised sheets 6, 13, 28, 30, 32, 94, 117 & 126 of the Plans

Prime contractors must utilize the enclosed material when preparing their bid and must include any changes to the Schedule of Prices in their bid.

Very truly yours,

A handwritten signature in black ink, appearing to read "Jack A. Elston".

Jack A. Elston, P.E.
Bureau Chief, Design and Environment

MTS

UTILITIES TO BE ADJUSTED

Conflicts noted below have been identified by following the suggested staging plan included in the contract. The company has been notified of all conflicts and will be required to obtain the necessary permits to complete their work; in some instances resolution will be a function of the construction staging. The responsible agency must relocate or complete new installations as noted in the action column; this work has been deemed necessary to be complete for the Department's contractor to then work in the stage under which the item has been listed.

Stage 1

STAGE / LOCATION	TYPE	DESCRIPTION	RESPONSIBLE AGENCY	ACTION
Stage 1, STA: 152+87.4 offset: 36.2	AT&T Pedestal	Pedestal in conflict with PR multiuse path	AT&T	Pedestal to be relocated
Stage 1, STA: 153+66.4 offset: 30.8	Telephone line	Telephone line in conflict with PR catch basin	AT&T	Telephone line to be relocated
Stage 1, STA: 155+97.1 offset: 29.6	Telephone line	Telephone line in conflict with PR catch basin	AT&T	Telephone line to be relocated
Stage 1, STA: 112+96.5 offset: 38.2	Gas lines	Two gaslines in conflict with PR storm sewer	Nicor	Gas lines to be relocated
Stage 1, STA: 111+61.3 offset: -50.5	Utility pole	Pole in conflict with PR sidewalk	ComEd	Pole to be relocated
Stage 1, STA: 113+14.2 offset: 50.7	Utility pole	Pole in conflict with PR multiuse path	ComEd	Pole to be relocated
Stage 1, STA: 116+27.3 offset: 47.3	Utility pole	Pole in conflict with PR multiuse path	ComEd	Pole to be relocated

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Stage 1, 117+42.3 48.6	STA: offset:	Utility pole	Pole in conflict with PR multiuse path	ComEd	Pole to be relocated
Stage 1, 125+45.6 56.1	STA: offset:	Utility pole	Pole in conflict with PR multiuse path	ComEd	Pole to be relocated
Stage 1, 126+57.9 49.2	STA: offset:	Utility pole	Pole in conflict with PR multiuse path		Pole to be relocated
Stage 1, 136+30.4 42	STA: offset:	Utility pole	Pole in conflict with PR multiuse path	ComEd	Pole to be relocated

Stage 2

STAGE / LOCATION	TYPE	DESCRIPTION	RESPONSIBLE AGENCY	ACTION	
Stage 2, 112+60.5 45.7	STA: offset: -	Telephone line	Line in conflict with PR storm sewer pipe	AT&T	Telephone line to be relocated
Stage 2, 123+55.3 41.4	STA: offset: -	Telephone line	Telephone line in conflict with PR storm sewer pipe and FES	AT&T	Telephone line to be relocated
Stage 2, 131+68.5 36.6	STA: offset: -	Telephone line	Telephone line in conflict with PR storm sewer pipe and FES	AT&T	Telephone line to be relocated
Stage 2, 131+66.1 25.5	STA: offset: -	Handhole	Handhole in area of PR shoulder	Wow Fiber	Handhole frame elevation to be adjusted
Stage 2, 112+53.5 50.7	STA: offset: -	Utility pole	Pole in conflict with PR sidewalk	ComEd	Pole to be relocated

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Stage 1: _____ **Days Total Installation**
Stage 2: _____ **Days Total Installation**

UTILITIES TO BE WATCHED AND PROTECTED

The areas of concern noted below have been identified by following the suggested staging plan included for the contract. The information provided is not a comprehensive list of all remaining utilities, but those which during coordination were identified as ones which might require the Department's contractor to take into consideration when making the determination of the means and methods that would be required to construct the proposed improvement. In some instances the contractor will be responsible to notify the owner in advance of the work to take place so necessary staffing on the owners part can be secured.

Stage 1

STAGE / LOCATION	TYPE	DESCRIPTION	OWNER	ACTION
Stage 1, STA: 146+85.4 offset: 48.5	AT&T pedestal	Pedestal in area of grading	AT&T	Watch and protect
Stage 1, STA: 157+23.2 offset: 33.3	Telephone line	Line in proximity to a PR flared end section	AT&T	Watch and protect
Stage 1, STA: 144+15.7 offset: 40.1	Petroleum line	Line crossing underneath a PR storm sewer, in proximity to a catch basin and in area of ditch grading	BP	Watch and protect
Stage 1, STA: 144+50.8 offset: 29.4	Petroleum line	Line crossing underneath a PR storm sewer, in proximity to a catch basin and in area of ditch grading	BP	Watch and protect

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Stage 1, 129+90.0 56	STA: offset:	CTV line	Line in proximity to PR retaining wall	Comcast	Watch and protect
Stage 1, 135+08.8 32	STA: offset:	CTV line	Line crossing underneath a PR storm sewer and in area of ditch grading	Comcast	Watch and protect
Stage 1, 129+90.0 56	STA: offset:	Electric line	Line in proximity to PR retaining wall	ComEd	Watch and protect
Stage 1, 135+10.0 32	STA: offset:	2 ComEd lines	Lines crossing underneath a PR storm sewer and in area of ditch grading	ComEd	Watch and protect
Stage 1, 141+71.2 28.2	STA: offset:	Gas line	Line crossing underneath a PR storm sewer and in area of ditch grading	Kinder Morgan	Watch and protect
Stage 1, 142+22.9 28.4	STA: offset:	Gas line	Line crossing underneath a PR storm sewer and in area of ditch grading	Kinder Morgan	Watch and protect
Stage 1, 142+57.8 28.1	STA: offset:	Gas line	Line crossing underneath a PR storm sewer and in area of ditch grading	Kinder Morgan	Watch and protect
Stage 1, 143+87.4 28.8	STA: offset:	Gas line	Line crossing underneath a PR storm sewer, in proximity to a catch basin and in area of ditch grading	Kinder Morgan	Watch and protect

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Stage 1, 144+40.5 25.4	STA: offset:	Water main	Line underneath a PR catch basin	Village Lynwood	of	Watch and protect
Stage 1, 113+00 to 157+23 offset: 30 to 40	STA: offset:	Gas line	Gas line underneath proposed ditch grading area and in proximity to several PR storm sewer pipes and structures	Nicor		Watch and protect
Stage 1, 141+51.6 29.9	STA: offset:	Oil line	Line crossing underneath a PR storm sewer and in area of ditch grading	Wolverine		Watch and protect

Stage 2

STAGE / LOCATION	TYPE	DESCRIPTION	OWNER	ACTION
Stage 2, STA: 147+31.1 offset: -25.7	Electric line	Line crossing underneath a PR storm sewer and in proximity to a catch basin	ComEd	Watch and protect
Stage 2, STA: 112+57.0 offset: -36	Gas line	Gas line in proximity to a PR catch basin	Nicor	Watch and protect
Stage 2, STA: 131+07.8 offset: -34.5	Fiber optic line	Line in proximity to a PR catch basin	Wow Fiber	Watch and protect
Stage 2, STA: 144+20.1 offset: -32.4	Fiber optic line	Line crossing underneath a PR storm sewer and in area of ditch grading	Wow Fiber	Watch and protect
Stage 2, STA: 144+40.8 offset: -25.7	Fiber optic line	Line in proximity to a PR catch basin	Wow Fiber	Watch and protect
Stage 2, STA: 146+07.0 offset: -32.3	Fiber optic line	Line in proximity to a PR catch basin	Wow Fiber	Watch and protect

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Stage 2, STA: 147+23.6 offset: -32.3	Fiber optic line	Line in proximity to a PR catch basin	Wow Fiber	Watch and protect
Stage 2, STA: 149+82.7 offset: -31.9	Fiber optic line	Line in proximity to a PR catch basin	Wow Fiber	Watch and protect
Stage 2, STA: 152+83.4 offset: -28.4	Fiber optic line	Line crossing underneath a PR storm sewer and in proximity to a catch basin	Wow Fiber	Watch and protect

The following contact information is what was used during the preparation of the plans as provided by the owner of the facility.

Agency/Company Responsible to Resolve Conflict	Name of contact	Phone	e-mail address
AT&T	Jim Fredrick	(630) 573-5420	jf1861@att.com
ComEd	Emily Craven	(312) 718-8391	emily.craven@exeloncorp.com
Nicor	Saki	(630) 388-2903	sforah@southernco.com
Village of Lynwood	Kahla Peay- West	(708) 758-8434	kwest@villageoflynwood.net

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WOW	Jared Trombetta	(630) 930-7673	Jared.Trombetta@wowinc.com
MCI / Verizon	Joe Chaney	(312) 617-2131	investigations@verizon.com
Wolverine Pipeline	Lauren Zielke Krag	(224) 595-4906	lauren.krag@erm.com
Kinder Morgan / NGPL	Mark Cavazos	(713) 420-4363	KMEncroachmentsCentral@kindermorgan.com
BP Pipeline	Blake Patrick	(872) 245-3915	Blake.Patrick@bp.com
MWRD	David Tang	(773) 256-3663	

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The above represents the best information available to the Department and is included for the convenience of the bidder. The days required for conflict resolution should be taken into account in the bid as this information has also been factored into the timeline identified for the project when setting the completion date. The applicable portions of the Standard Specifications for Road and Bridge Construction shall apply.

Estimated duration of time provided in the action column for the first conflicts identified will begin on the date of the executed contract regardless of the status of the utility relocations. The responsible agencies will be working toward resolving subsequent conflicts in conjunction with contractor activities in the number of days noted.

The estimated relocation dates must be part of the progress schedule submitted by the contractor. A utility kickoff meeting will be scheduled between the Department, the Department's contractor and the utility companies. The Department's contractor is responsible for contacting J.U.L.I.E. prior to any and all excavation work.

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